Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2023 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	90,626			144,556	12,701	2,424	4,168	245,085	1,053	0	52,170
Hydrocarbon Gas Liquids	8,269	-12	4,952	6,574	4,317		-1,000	9,765	7,139	8,196	2,856
Natural Gas Liquids	8,269	-12	4,351	6,574	4,317		-1,033	9,765	7,139	7,628	2,806
Ethane	4		_	_	_		_		, –	4	_
Propane	891		3,352	4,429	1,828		-800		4,063	7,237	680
Normal Butane	2,312	_	563	2,134	2,041		-378	3,049	2,996	1,383	1,655
Isobutane		-	436	11	448		123	2,737	8	-1,118	427
Natural Gasoline	4,208	-12		_	_		22	3,979	72	123	44
Refinery Olefins			601	-	_		33			568	50
Ethylene			_	_	_		-			_	_
Propylene			677	-	_		1			676	15
Normal Butylene			-76	-	_		32 0			-108	35
Isobutylene			_	_	_		0			0	0
Other Liquids		4,401		14,766	36,828	381	281	46,330	2,645	7,119	54,823
Hydrogen/Biofuels/Other Hydrocarbons		4,402		2,806	19,732	6,319	361	25,405	1,031	6,463	6,076
Hydrogen				2,000	19,702	4,968		4,968	1,001	0,403	0,070
Biofuels (including Fuel Ethanol)		4,402		2,806	19,732	1,351	361	20,437	1,031	6,463	6,076
Fuel Ethanol		332			16,209	1,351	-307	17,370	829	0,100	2,261
Biofuels (excluding Fuel Ethanol) ⁶		4,071		2,806	3,523		667	3,067	202	6,463	3,815
Other Hydrocarbons				_	_	_	_	_	_	_	_
Unfinished Oils				5,631	-155		1,824	2,070	925	657	20,300
Motor Gasoline Blend.Comp. (MGBC)		-1		6,329	17,251	-5,939	-1,904	18,855	689	0	28,448
Reformulated		0		777	6,431	915	-2,006	10,126	3	0	13,347
Conventional		-1 		5,552	10,820	-6,854	102	8,729	686	0	15,100
				_	_		_		_	_	
Finished Petroleum Products		211	315,606	17,608	7,211	4,587	-873		35,809	310,287	33,760
Finished Motor Gasoline		201	170,043	2,668	321	4,587	-210		3,478	174,552	1,992
Reformulated		-	118,758		-	-187	5		- 0.470	118,566	20
Conventional		201	51,285	2,668	321	4,774	-215		3,478	55,986	1,972
Finished Aviation Gasoline		 17	49,253	10,738	792		-97 200		2,968	101 57,631	240 9,130
Kerosene		17	49,233	10,736	192		4		2,900	1	9,130
Distillate Fuel Oil		-6	53,835	1,372	4,290		-975		11,329	49,137	12,323
15 ppm sulfur and under		-6	50,953	1,372	4,290		-876		9,296	48,189	11,498
Greater than 15 ppm to 500 ppm sulfur		_	1,157	- 1,072	- 1,250		-24		526	655	208
Greater than 500 ppm sulfur		_	1,725	_	_		-75		1,507	293	617
Residual Fuel Oil			8,241	2,011	_		-769		3,303	7,718	4,321
Less than 0.31 percent sulfur			189	553	_		368		NA	NA	1,069
0.31 to 1.00 percent sulfur			2,508	1,421	_		-72		NA	NA	782
Greater than 1.00 percent sulfur			5,544	37	_		-1,065		NA	NA	2,470
Petrochemical Feedstocks			178	94	_		_		50	222	_
Naphtha for Petro. Feed. Use			_	94	_		_			94	_
Other Oils for Petro. Feed. Use			178		_		-		50	128	
Special Naphthas			97	114			-15		745	226	17
Lubricants			1,608	118	-72		298		715	641	1,325
Waxes Petroleum Coke			14,573	34	123		-151		12 949	1 000	1 110
Marketable			14,573	_	123		-151		13,848 13,848	1,000 -2,240	1,113 1,113
Catalyst			3,240		123		-131		13,040	3,240	1,113
Asphalt and Road Oil			2,802	455	1,756		861		99	4,053	3,234
Still Gas			13,439		1,750					13,439	
											58
Miscellaneous Products			1,531	_	_		-20		0	1,551	50

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production report," and data consciously approached the production of the production report," and data consciously approached the production report," and data from the IIS Consults Rureau and ElA-819 in precipits estimates based on EIA-819. from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.